

South Carolina Regional Transmission Planning  
Stakeholder Group Meeting

April 15, 2013 10:00 AM – 3:00 PM

Agenda

1. Welcome & Introduction Tom Abrams & Clay Young
2. Purpose and Goals for Today's Meeting Tom Abrams
3. FERC Order 1000 – Interregional Requirements Clay Young
  - a. Present Initial Concepts/Strawman Clay Young
  - b. Stakeholder Input on Order 1000 Concepts All
4. Review of Current Transmission Expansion Plans
  - a. Disclaimer Kale Ford
  - b. SCE&G (including projects with total estimated cost of \$2M or more)
    - i. Active Projects Kale Ford
    - ii. Planned Projects
  - c. Santee Cooper William Gaither
    - i. Active Projects
    - ii. Planned Projects
  - d. Stakeholder Input on Current Transmission Plans All
5. Review of Key Data and Assumptions for Next Planning Cycle
  - a. SCE&G Data and Assumptions Phil Kleckley
  - b. Santee Cooper Data and Assumptions William Gaither
  - c. Stakeholder Input on Key Data and Assumptions All
6. SCRTP Economic Transmission Planning Studies – Initial Findings Kale Ford
  - a. Study Methodology
  - b. Power Flow Base Case Discussion
  - c. Transfer Scenarios Initial Findings
    - i. Southern to SCPSA 500 MW 2014 Summer
    - ii. Southern to SCPSA 500 MW 2014 Winter
    - iii. SCE&G to CPLE 200 MW 2018 Summer
    - iv. SCE&G to Southern 200 MW 2018 Summer
    - v. SCE&G to Southern 200 MW 2023 Summer
  - d. Stakeholder input on initial findings
  - e. Access to Reports and Power Flow Base Cases
7. Discussion on Multi-Party Assessment Studies Jim Peterson
  - a. CTCA
  - b. SERC
  - c. ERAG
  - d. Other
8. Next Meeting Activities Clay Young
9. Closing Comments Tom Abrams & Clay Young
10. Adjourn