

SCRTP Stakeholder Meeting Notes
March 23, 2010—Charleston, SC

1. **Welcome and Introductions:** Meeting participants introduced themselves and their affiliations. With the exception of Sylleste Davis for Santee Cooper and Brad Heath of Central, everyone else had attended earlier meetings.
2. **Purpose and Goal of Today's Meeting:** Reminded the group that this was actually two meetings. During the last stakeholder group meeting, the group agreed to combine the winter and spring meetings.
3. **Overall Planning Cycle:** Tom Abrams reviewed the slide on overall planning cycle and reminded meeting participants where we are in the planning cycle for this meeting, both for internal planning at SCE&G and Santee Cooper as well as with regional studies and the SCRTP cycle.
4. **SCRTP Economic Transmission Planning Studies--Initial Findings:** Kale Ford presented the initial findings of the Economic Planning Studies. He discussed the study methodology and the power flow base cases used. Kale then discussed the results of each of the transfer scenarios.....see the presentation for specifics. Clay Young pointed out that the transmission constraints that occurred in the 2010 studies were the same constraints that appeared in Economic Planning Studies in 2009. Clay Young also discussed with the group the common study practice when not enough generation was available within the balancing area to model the requested transfer. In this case, it is a common practice to "back fill" the generation necessary to make the transfer from behind the source system. The study group could also, after consulting with the transfer study requestors, scale the load or reduce load within the control area to make generation available for the transfer.

Clay asked the participants if they would like to offer any additional solutions on identified transmission constraints for the transferred selected. No additional solutions were offered.

Clay asked for participants to review the draft reports that would be emailed to the stakeholder group and to provide comments on those draft reports to SCE&G by April 16, 2010. Clay also indicated that the power flow cases would be available after April 1, 2010.
5. **Southeastern Inter-Regional Participation Process (SIRPP):** This discussion was led by William Gaither of Santee Cooper. William discussed the current process and status of the current Economic Planning Studies in the SIRPP. William also discussed upcoming activities. Refer to his slides for information.
6. **SCRTP Stakeholder Group:** Tom Abrams discussed that the stakeholder groups needed to review and to elect representatives for the upcoming year. Not all sectors were

represented at this meeting. The participants broke up into the stakeholder groups and determined their representatives for the upcoming year.

7. **Stakeholder Breakout Sessions:** Allotted 30 minutes to determine sector voting reps.

8. **Results of Stakeholder Breakout Sessions on voting members:**

Transmission Owners/Operators:

Jeremy Bennett (Southern Company Transmission)

Bob Pierce (Duke Energy Carolinas)

Transmission Service Customers (Point to Point):

J. W. Smith (Southeastern Power Administration)*

Calvin Daniels (ECG)

Cooperatives:

John Boyt (Central Electric)*

Bob Beadle (NCEMC)

Municipals:

John Bagwell (City of Orangeburg, SC)*

Alan Loveless (City of Georgetown, SC)*

Marketers:

Eddie Folsom (SCE&G Power Marketing)

Glenda Horne (Santee Cooper Power Marketing)

Generator Owners/Developers:

Victor Shaw (Calpine, Columbia Energy Center)*

ISO/RTO:

No representatives

*Carryover voting members from last year.

9. **Review of Current Transmission Expansion Plans.** Santee Cooper and SCE&G reviewed current active and planned transmission projects for their respective systems. Refer to the slides for specifics.

10. **Stakeholder Input on Current Transmission Plans:** General discussion and questions on Santee Cooper's and SCE&G's transmission expansion plans. There were several questions with regard to the transmission plans and these questions were addressed by Santee Cooper and SCE&G.

11. **Review of Key Data and Assumptions for the next Planning Cycle:** Both SCE&G and Santee Cooper identified data and assumptions used on their respective load forecasts and modeling of the transmission system for planning studies. See Slides.
12. **Stakeholder Input on Key Data and Assumptions:** Discussions occurred on:
 - a. the impact of variable generation on future plans
 - b. how to address variable generation in transmission models
 - c. how are the models dealing with climate change
 - d. the impact of Renewal Portfolio Standards (RPS)
 - e. preferred locations for IPP projects
 - f. preferred injections points for wind generation
 - g. historical loads—how to treat actual versus weather normalized loads in the model
13. **Discussion of Regional and Inter-regional Assessment Studies:** Santee Cooper personnel reviewed and updated the stakeholder groups on the results of the most recent VACAR, SERC, and ERAG reliability studies. See Slides for specifics. Very few questions.
14. **Next Meeting Activities:** Clay Young reminded the stakeholders of the purpose of the next meeting. The main priority is to receive and discuss the results of SCE&G's and Santee Cooper's internal reliability planning studies (TPL type studies).
15. **Closing Comments:** Both Clay Young and Tom Abrams reminded the stakeholder group that the stakeholder process under SCRTP is intended to be an interactive process and that we strongly encourage and welcome comments and suggestions about the process and results of both the economic planning studies and the reliability planning studies. Clay Young reminded the stakeholder group to review the draft reports when they are emailed and to provide comments on the draft reports. Tom Abrams reminded the stakeholder group to report back on their elected representatives so that the representatives can be identified to the entire stakeholder group.
16. **Adjourn:** The meeting was adjourned at 1:30 PM.

Stakeholders

In Person:

Calvin Daniels	ECG Consultants
Robert Carbonaro	Santee Cooper Wholesale Markets
Sylleste Davis	Santee Cooper Wholesale Markets
James Manning	NCEMC
Charles Askey	Pike Energy
Brad Heath	Central
Buck Springs	Central
Ronald Humphrey	Promethean Devices, LLC

Web Conference:

Eddie Folsom	SCE&G Power Marketing
Scott Everngam	FERC
Bob Pierce	Duke Energy
Ed Ernst	Duke Energy
Brian Moss	Duke Energy
J. W. Smith	SEPA
Michael Cartin	ORS

Sponsors

In Person:

Clay Young	SCE&G
Joseph Hood	SCE&G
Kale Ford	SCE&G
Shay Stoney	SCE&G
Patrick Wooten	SCANA Legal Council
Tom Abrams	Santee Cooper
Jim Peterson	Santee Cooper
William Gaither	Santee Cooper
Julie Clamp	Santee Cooper

Web Conference:

Sharon Lynn	SCE&G
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