

South Carolina Regional Transmission Planning
Stakeholder Group Meeting
November 11, 2009 10:00 AM – 3:00 PM

SCE&G Lake Murray Training Center
1888 North Lake Drive
Lexington, SC 29072

Agenda

1. Welcome & Introduction Clay Young & Tom Abrams
2. Purpose and Goals of Today's Meeting Clay Young
3. Overall Planning Cycle Clay Young
4. Identify Economic Power Transfer Sensitivities to be Studied Clay Young
 - a. All requested sensitivities will be considered except sensitivities that specify specific generation resources
 - b. Up to 5 sensitivities will be identified for study. If more than 5 are requested, Stakeholder voting members will vote to select the top five
 - c. Sensitivities that are not selected by the voting process as one of the 5 studied sensitivities will be studied only if the requestor(s) pays for the additional study efforts
 - d. Economic power transfer sensitivities with sources or sinks outside the SCRTP area will be advanced to the Southeast Inter-Regional Participation Process (SIRPP) unless stakeholders agree that only SCRTP area impacts are requested
5. Model Development Update Joseph Hood
6. Reliability Study Activities Kale Ford
 - a. VACAR
 - b. SERC LTSG
 - c. ERAG Long-Term Study
 - d. Interchange Agreements
7. Summer Operating Study Activities William Gaither
 - a. SERC NTSG 2009-10 Winter Reliability Study
 - b. SERC East – RFC 2009-10 Winter Interregional
8. New Transmission Investment in the Southeast Jim Peterson
9. SCRTP Website Clay Young
10. Southeast Inter-Regional Participation Process (SIRPP) Update Kale Ford
11. Eastern Interconnection Planning Collaborative (EIPC) Update Clay Young
12. Next Meeting Activities Clay Young
13. Closing Comments Clay Young & Tom Abrams
14. Adjourn