

South Carolina Regional Transmission Planning
Stakeholder Group Meeting
May 16, 2011 10:00 AM – 1:30 PM

SCE&G Lake Murray Training Center
1888 North Lake Drive
Lexington, SC 29072

Meeting Notes

Welcome and Introductions of all members present, both in person and via the Webinar.
See attachment A

Process Discussion

Clay Young of SCE&G led a brief review of actual timelines in the SCRTP process.

Brief review of the purposes for the stakeholder meetings as outlined and referenced in FERC filings. See slide #5 regarding the way the meetings are structured. The first two meetings are about reliability and the second two meetings are about economic studies. Reminder that today's meeting is actually combining Meeting #4 and #1.

Economic Planning Studies

Kale Ford of SCE&G presented and led the discussion of the 2011 Economic Transmission Planning Studies. Kale Ford discussed the results of the 4 economic planning studies requested by the stakeholders. Discussion of study results and a brief discussion of the stakeholder group followed. See slides 6-25.

The first three transfer scenarios showed no constraints on the SCPSA or the SCE&G transmission system. The fourth scenario showed a number of constraints.

SCPSA and SCE&G received stakeholder input from the discussion of the preliminary results presented at the meeting.

The draft reports will be emailed to the stakeholder group and posted on June 1, 2011 for review. Comments and suggestions on the studies are requested by July 1, 2011. The costs estimates for eliminating identified constraints will be in 2011 dollar amounts.

Election of New Voting Members

Tom Abrams of Santee Cooper lead the discussion on the review of the current voting members on the SCRTP stakeholder group. The stakeholder group determined the voting members of the stakeholder group for 2011. They are:

Cooperatives: John Boyt (Central) and Bob Beadle (NCEMC).

Marketers: Eddie Folsom (SCE&G) and Glenda Horne (Santee Cooper)

Municipals: John Bagwell (City of Orangeburg) and Alan Loveless (City of Georgetown)

Generators: Victor Shaw (Columbia Energy Center), One Position Vacant

ISO/RTO: Both Positions Vacant

Network and PTP: J. W. Smith (SEPA), One Position Vacant

Transmission Owners: Bob Pierce (Duke Energy Carolinas) and Jeremy Bennett (Southern)

Current Transmission Expansion Plans

William Gaither of Santee Cooper presented and discussed Santee Cooper's current transmission expansion drivers and the current transmission expansion plan for Santee Cooper. (Reference slides 35-57). The current transmission plan for Santee Cooper has no new interconnections planned.

Joseph Hood of SCE&G presented and discussed SCE&G's current transmission expansion drivers and the current transmission expansion plan for SCE&G. SCE&G is providing additional information in their expansion plan as required by FERC. (Reference slides 58-99). The current transmission plan for SCE&G has no new interconnections planned.

Santee Cooper and SCE&G received stakeholder input on the respective transmission expansion plans.

There was a recess of 45 minutes for lunch.

Planning Assumptions and Data

William Gaither presented Santee Cooper's key data and assumptions for use in the next planning cycle Santee Cooper (reference slides 101-113).

Joseph Hood presented South Carolina Electric & Gas's key data and assumptions for use in the next planning cycle at SCE&G. (reference slides 114-117).

Joint Assessment Study Activities

Jim Peterson presented results from the current multi-party assessments that were completed since the last SCRTP Stakeholder meeting. The results of the Carolinas Transmission Planning Coordination Arrangement (CTPCA) studies for the 2014/2021 period were presented. The results of the 2016 Summer SERC LTSG study identifying Santee Cooper and SCE&G facilities were presented to the stakeholder group. The Scope of the SERC East – RFC 2021 Interregional Transmission System Reliability Assessment was presented to the stakeholder group for discussion.

Other

Stakeholders will be notified by email of the next scheduled SCRTP meeting. The next meeting agenda will include a discussion of initial results of SCE&G and Santee Cooper's internal reliability studies along with the options to address found constraints. Stakeholders will be asked to provide additional options and views on the identified constraints and proposed solutions, as well.

Attachment A

SCRTP Stakeholder Meeting – Attendees List

May 16, 2011

Stakeholders – In Person:

John Boyt	Central Electric
Brad Heath	Central Electric
John Bagwell	City of Orangeburg
Eddie Folsom	SCE&G PM
Glenda Horne	Santee Cooper PM
Robert Carbonaro	Santee Cooper PM
Charles Askey	Pike

Stakeholders – Web Conference:

Bob Beadle	NCEMC
James Manning	NCEMC
Brian Moss	Duke Energy
Rhonda Jones	FERC
Michael Cartin	SC Office of Regulatory Staff

Sponsors – In Person:

Sara Weinberg	SCANA
Clay Young	SCE&G
Joseph Hood	SCE&G
Kale Ford	SCE&G
Tom Abrams	Santee Cooper
Jim Peterson	Santee Cooper
William Gaither	Santee Cooper